American Electric Power Summer 2001 Readiness

Presentation before the Indiana Utility Regulatory Commission

Thursday, May 10, 2001



Summer 2001

- Generation
- Transmission
- Distribution
- Customers



Strategy and Planning

- AEP resources, both generation and market, provide for our native load customers first
- Indiana customers benefit from AEP's breadth of access to capacity and markets
- AEP East System: 73 Units in 37 Plants comprising 24,668 MWs of installed capacity
- AEP West System: 100 Units in 37 Plants comprising 13,653 MWs of installed capacity

1999 vs 2000 vs 2001

AEP East System

1999	Summer Peak	19,	952	MW
2000	Summer Peak	18,	218	MW
2001	Estimated Peak *	19,	897	MW



^{*} assumes normal weather

Preemptive Outages

2000 Preemptive Liability Outages

► Twelve outages in Spring

2001 Preemptive Liability Outages

► Twenty-two outages in Spring



Summer 2001

- June 4, 2001
 All scheduled maintenance concluded
- No scheduled maintenance until September 1, 2001
- Short term outages to remove liabilities to be taken on an opportunistic basis



Summer 2001 (Cont'd)

- Streamlined Management Structure
 - Wholesale strategy
- Improved Production Optimization
 - Coordination
 - Dispatch
- Forced Outage Factor reduced 4% 2000 vs. 1999



Generation Summary

- Safety First
 - ► For customers, employees, and public
- Reliability = Good Business
- Proper market signals get power to where it has the most value
- Flexibility is key in being able to respond to changing situations



- AEP Transmission capability expected to be adequate during the Summer 2001
- Return of Cook Unit 1 in December 2000
 - reduced south to north line loadings in Indiana
 - ▶ increased export capability to the north and west
- IPPs add 4500 MW by Summer 2001 in ECAR



- AEP Transmission Improvements
 - Orange Station placed in-service May 4, 2001
 - ► Full capacity spare transformer will be delivered to Marysville in June 2001
 - ► \$64M of improvements in Indiana and Ohio during the 1998 to 2001 period
 - ► One benefit is increased transfer capability to AEP's north and west

- A large number of Transmission Loading Relief (TLR) requests occurred in 2000
 - AEP continued to meet its obligations to its firm retail and transmission service customers
 - Only nonfirm transactions were curtailed
- Based on similar volume and weather in 2001, AEP would expect fewer TLRs due to system improvements



- Alliance RTO target dates
 - ► July 1, 2001 -- Establish integrated communication protocols with members
 - August 1, 2001 -- Operate existing systems in parallel with pilot RTO
 - November 1, 2001 -- Begin independent operation of RTO
 - December 15, 2001 -- FERC operational requirement



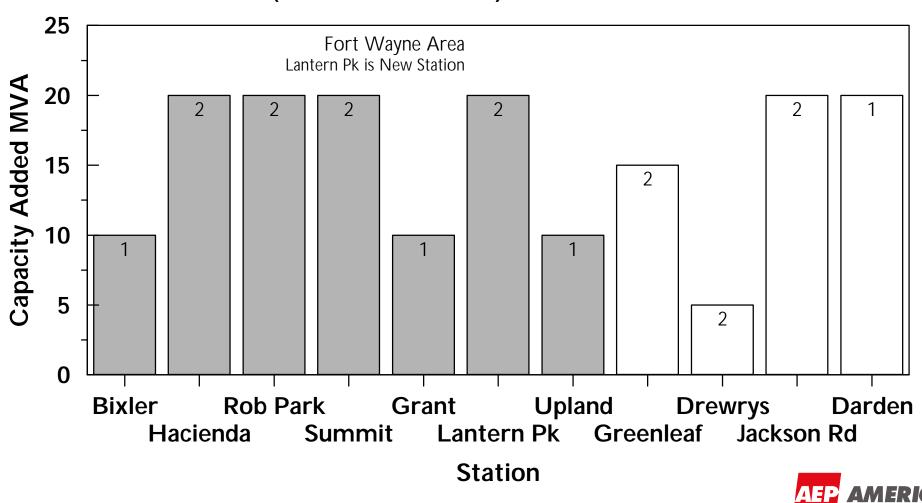
Distribution: 2001 Planning and Performance

- Proactive capital planning and construction to meet 2001 load
- Proactive asset maintenance programs to assure excellent performance of existing assets



Capacity additions and new circuits

170 MVA (7.8% added) & 18 circuits



Upgrades and Maintenance Projects

- Reactive control devices
- Asset management
 - Recloser inspection and replacement
 - Underground cable treatment
 - ► Pole inspection, treatment and replacement
 - Inspection of overhead and underground facilities
 - Animal-related outage mitigation



South Bend Network Project

- Accelerated Two-Year, \$18M Project
 - ► To replace:
 - -32,000 feet of cable
 - -23 transformers
 - the entirety of the existing 34.5 kV network
 - ► To build a new 138/13.8 kV station
 - ▶ To install three 13.8 kV network feeders



Customers

- Time-of-day tariffs
- Off-peak demand forgiveness
- Riders ECS and PCS
- Interruptible loads
- Communications

